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FORM OGC-7



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

Mo Oil &amp; Gas Council

OWNER'S NAME <b>Kansas Resource Exploration &amp; Development, LLC</b>		ADDRESS <b>9393 W 110th Street, Ste. 500</b>			
NAME OF LEASE <b>Walton</b>		WELL NUMBER <b>19</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>037-00735</b>		
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 4 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE <b>N38 50.445</b>	LONGITUDE <b>W94 34.400</b>		
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>Knoche Oil Company</b>		COUNTY <b>Cass</b>			
HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <b>5</b>	GAS (MCF/DAY) <b>0</b>		
DATE OF ABANDONMENT <b>01/01/2013</b>		DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
TOTAL DEPTH <b>542'</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>0.10</b>		GAS (MCF/DAY) <b>0</b>		
WATER (BBLS/DAY) <b>1</b>					
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.		
<b>Squirrel Sandstone</b>	<b>Oil and Water</b>	<b>516'-542'</b>	<b>Squeezed 109 sks of Portland from surface to 542', topped off the well with 5 additional sks of Portland, shut in with 2" valve</b>		
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<b>4 7/8"</b>	<b>475'</b>	<b>0</b>	<b>475'</b>	<b>N/A</b>	<b>None</b>
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER <b>None</b>			
<b>NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
<b>Maclaughlin, J.R. and A</b>		<b>1103 W47th, Apt B Kansas City, MO 64112</b>		<b>West</b>	
<b>Beary, Helen</b>		<b>28 Briar Oaks Ln Reeds Springs, Mo 65737</b>		<b>East</b>	
<b>Michael Effertz Farms LLC</b>		<b>16401 HOLMES RD, BELTON, MO 64012</b>		<b>South</b>	
<b>Colt Energy, Rhoden Lease</b>		<b>4330 Shawnee Mssn Pky Fairway ks 66205</b>		<b>North</b>	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		There was no pit used in this process, cement was squeezed directly down the well			
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
<b>CERTIFICATE</b> I, the undersigned, state that I am the <u>Chief Operating Officer</u> of the <u>Kansas Resource Exploration and Development, LLC</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
SIGNATURE 					DATE <b>01/17/2013</b>